

Open low emission scenarios for Europe until 2050: Energy system results and balancing measures

openENTRANCE WORKSHOP

16.01.2023



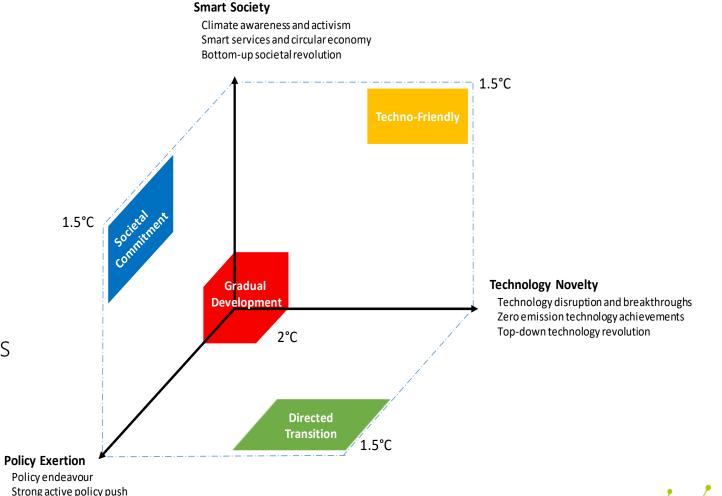


### The openENTRANCE storylines

- Directed Transition
  - Strong policy push
- Societal Commitment
  - Willingness of society
- Techno-Friendly
  - High technological progress

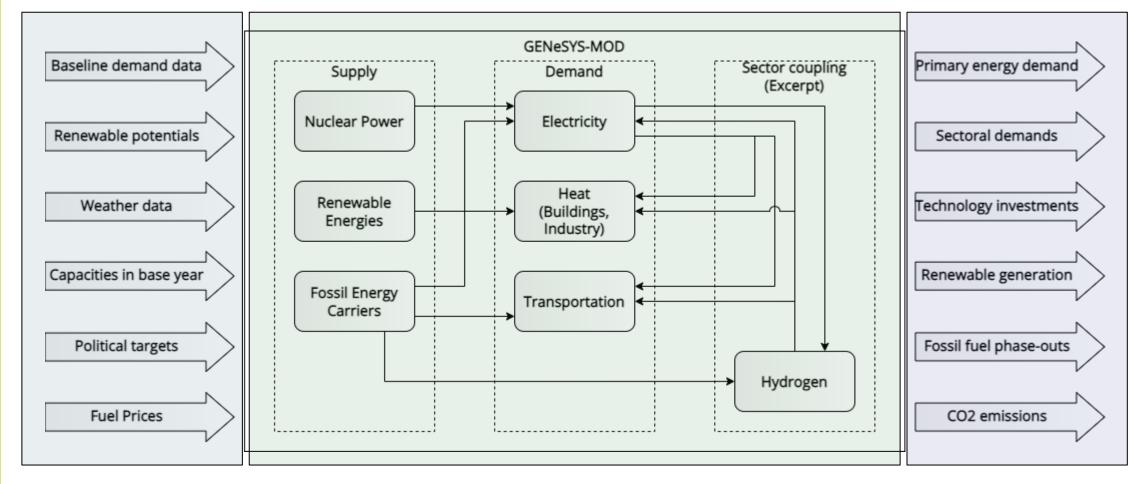
Strong incentive-based policies

- •Gradual Development
  - Little of everything



**GENESYS** 

### The Global Energy System Model – GENeSYS-MOD

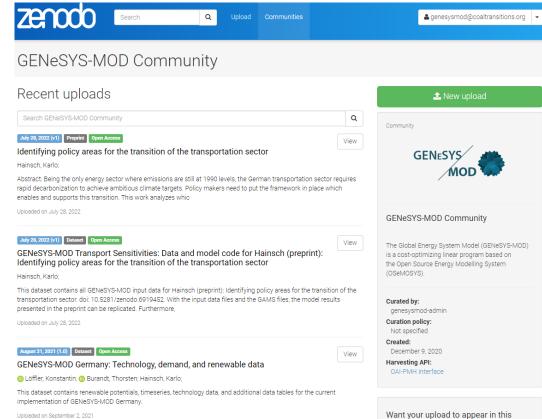






#### The Global Energy System Model – GENeSYS-MOD









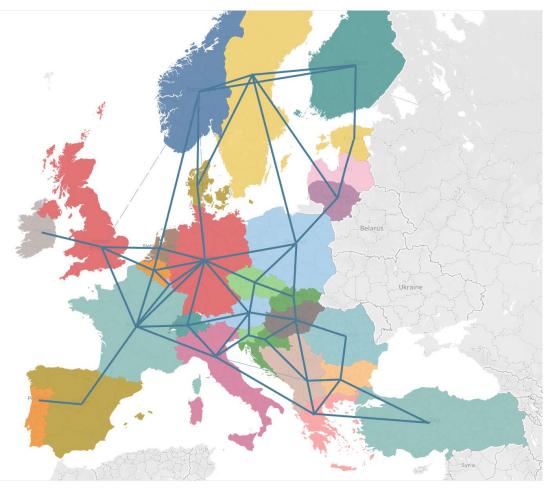
# Results on the openENTRANCE scenario explorer





#### Outline of the model set-up

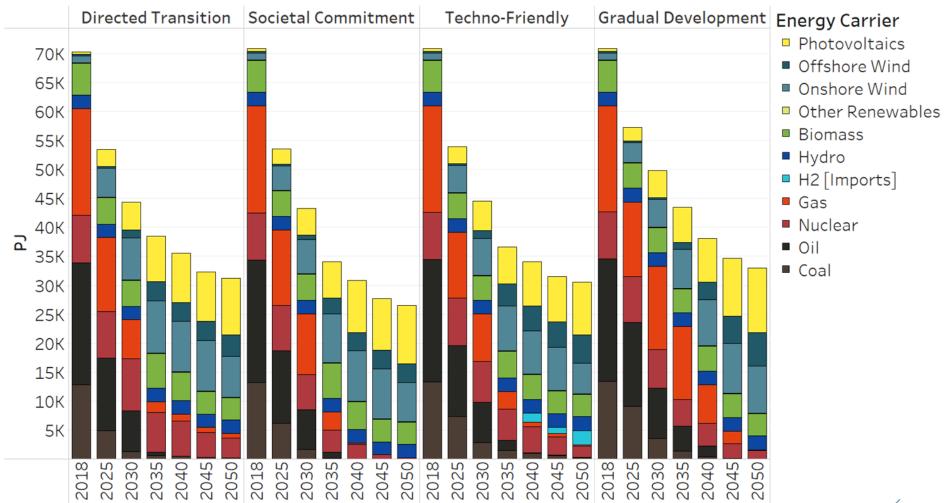
- 30 Regions (Mainland-EU, UK, Switzerland, Norway, Turkey, and the Balkan region)
- Modeled timeframe: 2018-2050
- Reduced hourly timeseries, via a reduction algorithm
- Covers the sectors: Electricity, Buildings, Industry and Transportation
- Pathway dependent features (like potential of demand shifting, political climate-targets) or breakthrough of certain technologies)







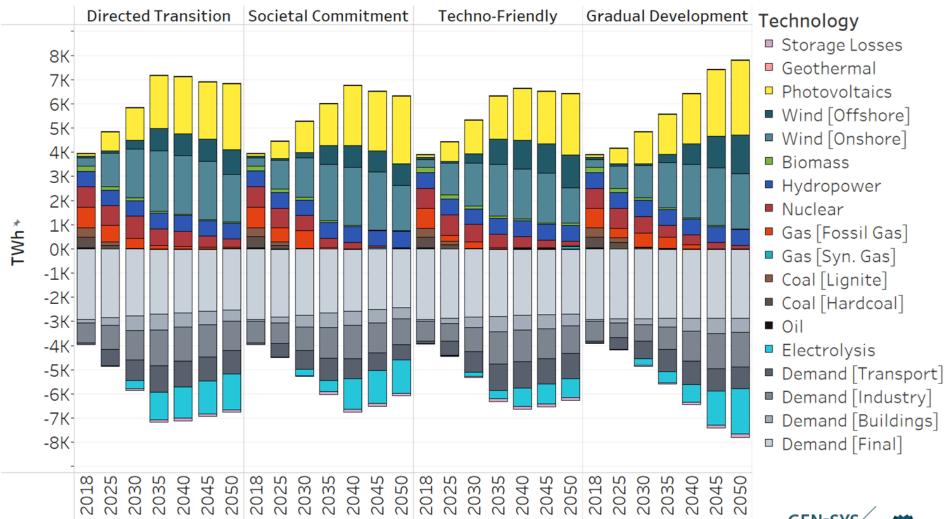
# Results: Primary Energy







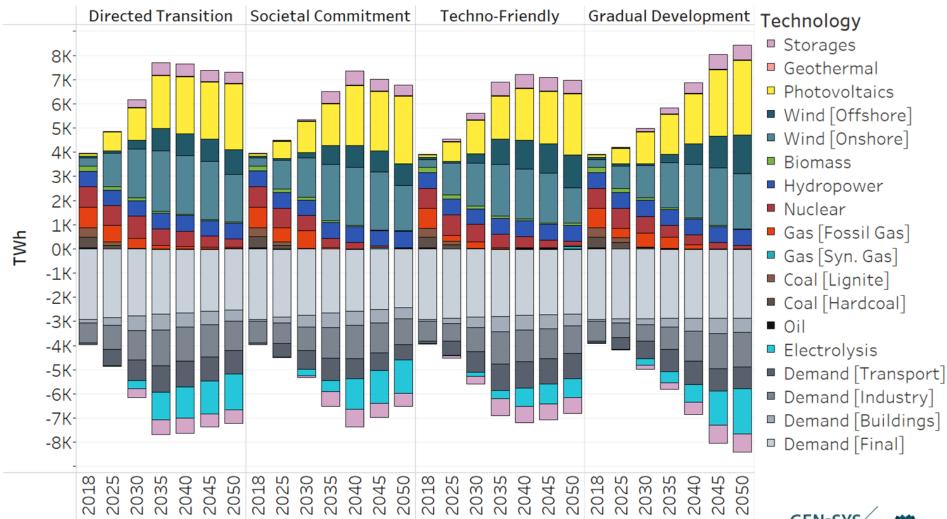
# Pathway results - Electricity







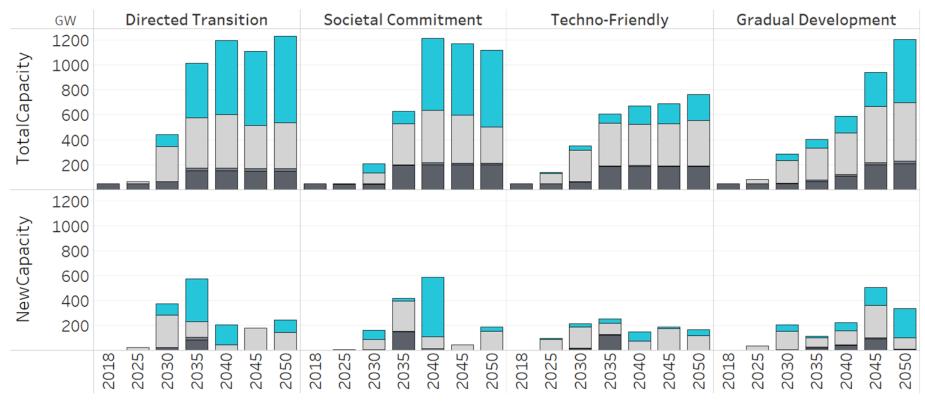
# Pathway results - Electricity







# Results: Electric and hydrogen storages



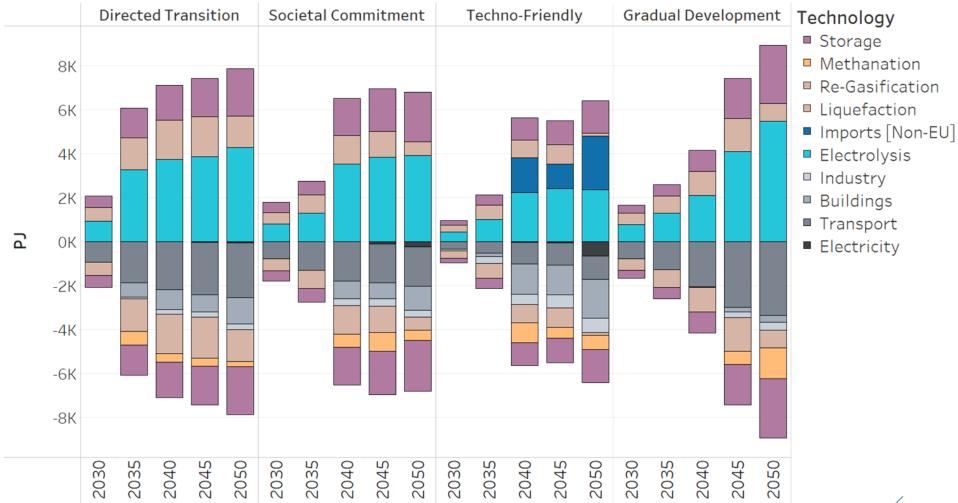
#### Technology

- H2 Storage
- □ Electric Storage [Battery]
- Electric Storage [CAES]
- Electric Storage [Pumped Hydro]





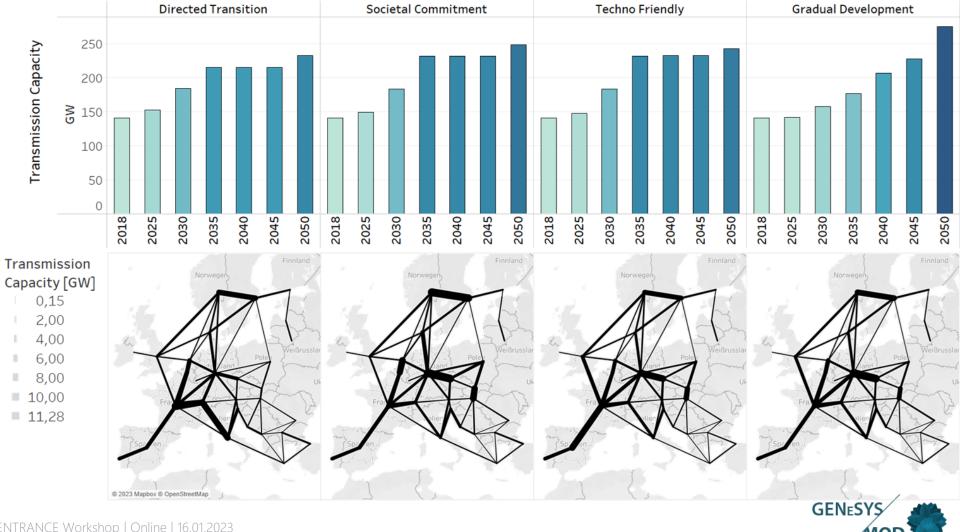
# Results: Hydrogen generation and use







# Results: Transmission capacity





#### Conclusions

- To reach the ambitious climate targets of 1.5-2°C, the energy system needs to be based on 100% renewables by 2040-2050
- With a strong focus on electrification as a sector-coupling option, this leads to a significant increase in variable renewable generation
- To balance these variabilities, different flexibility options, both short- and longterm, are required
- We cannot rely only on one type of flexibility, instead, the optimal mix of flexibility options includes a sharp increase of all available options, including electric storages, hydrogen, transmission expansion, and demand side management





# Thank you for your attention!

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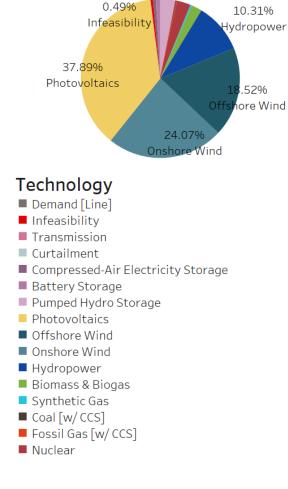
# Additional Slides: openENTRANCE pathway results



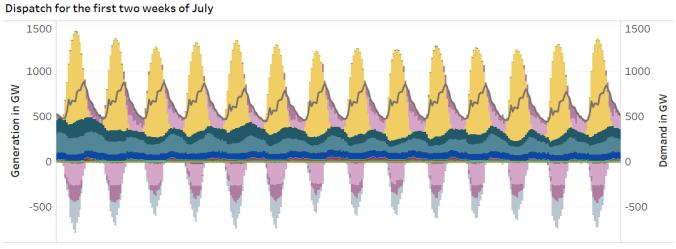


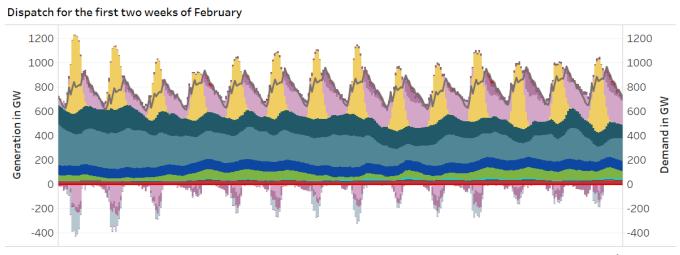


# Feasibility Check: Dispatch Results



**Yearly Summary** 

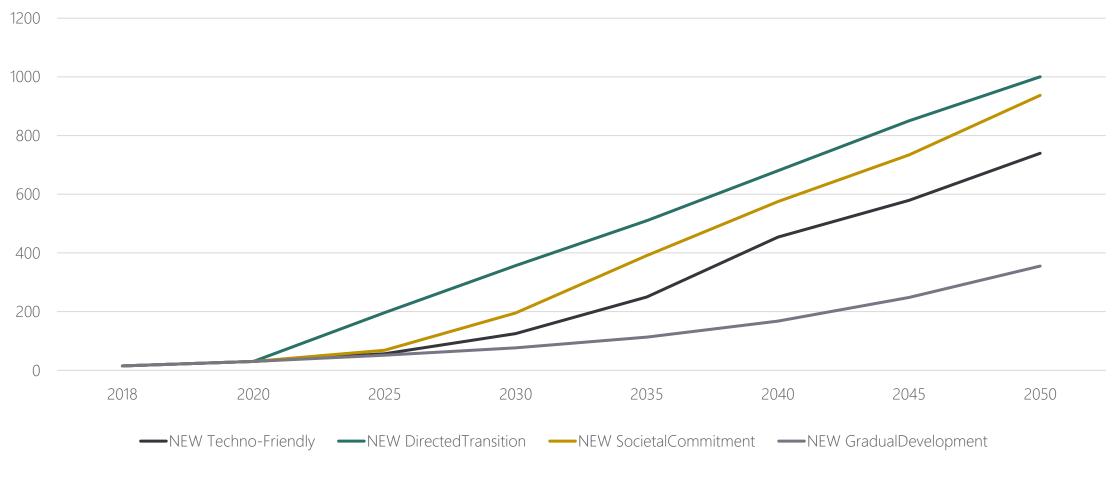








# Pathway settings – CO<sub>2</sub> prices

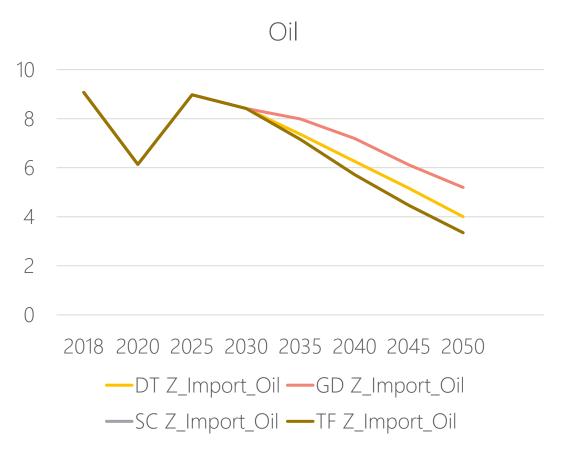


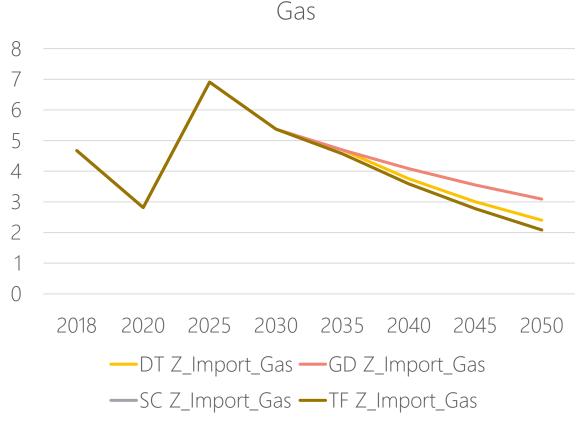
CO2 price in €/t





### Additional Slides – Fossil fuel prices [in M€/PJ]

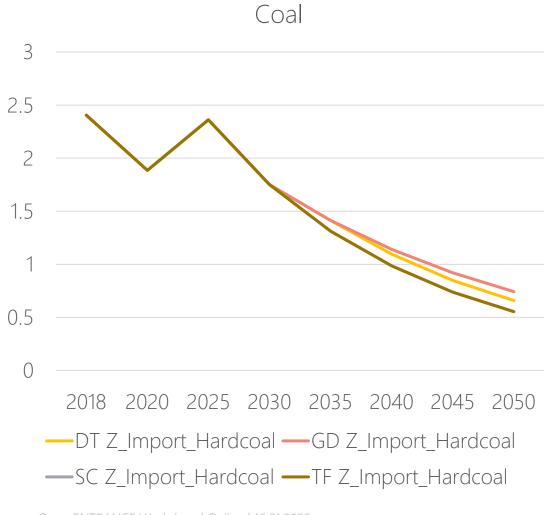


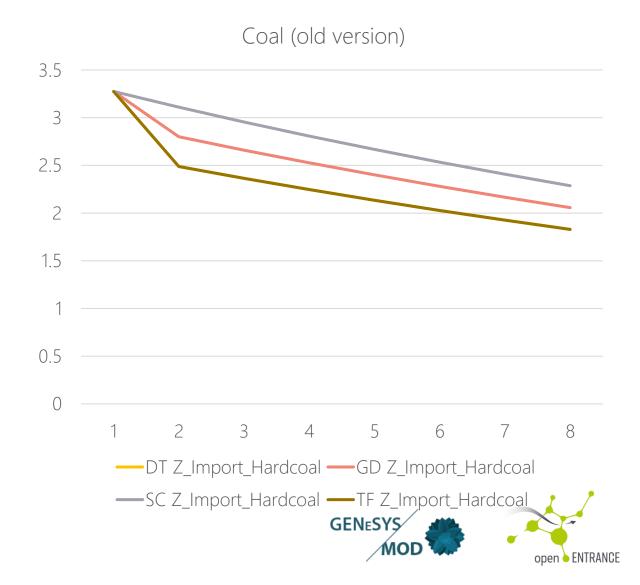




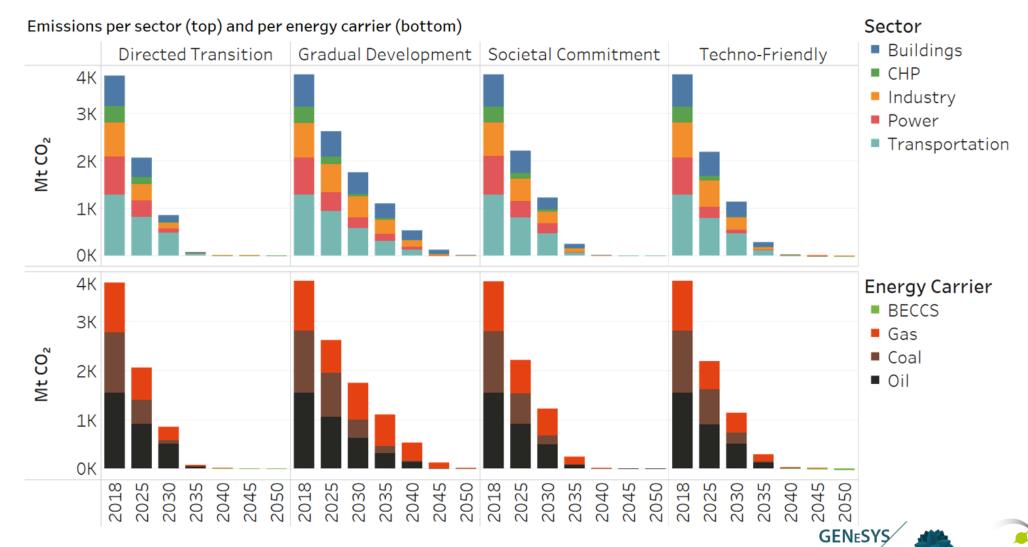


#### Additional Slides – Fossil fuel prices [in M€/PJ]

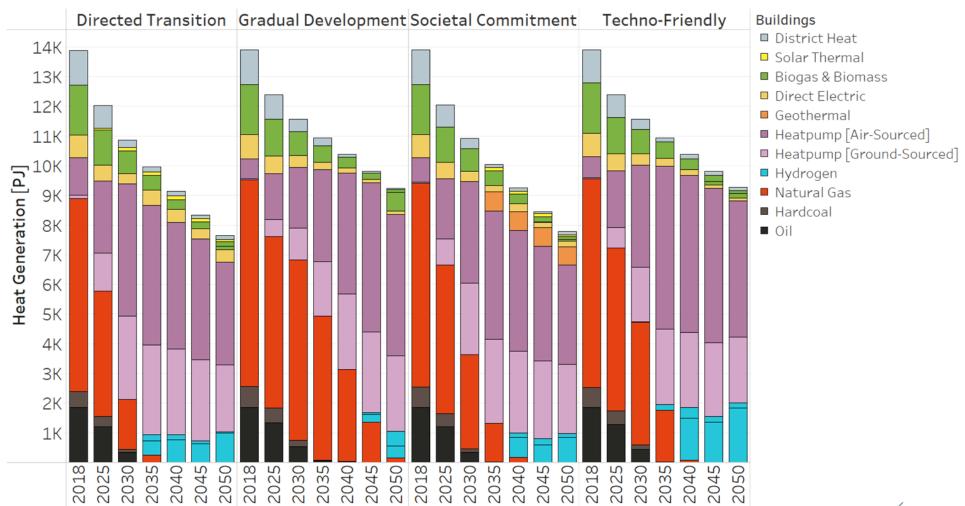




#### Results: Emissions



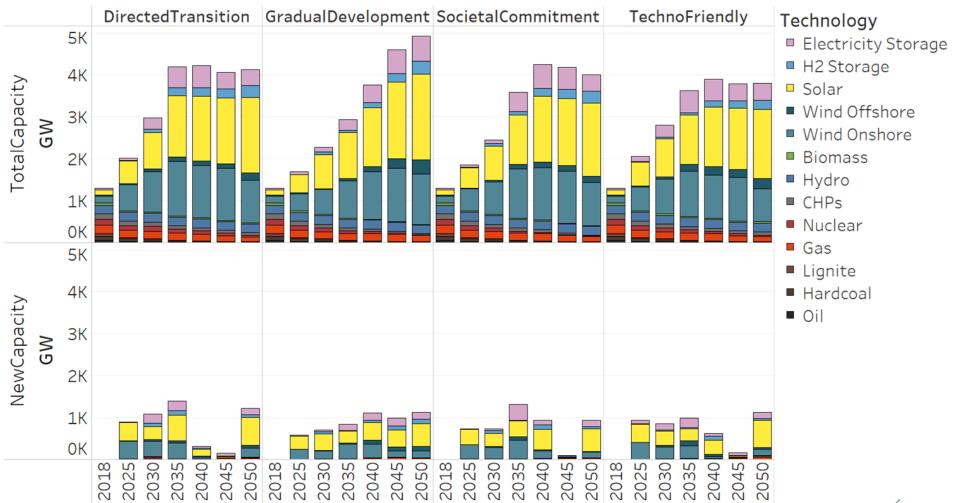
# Results: Building heat







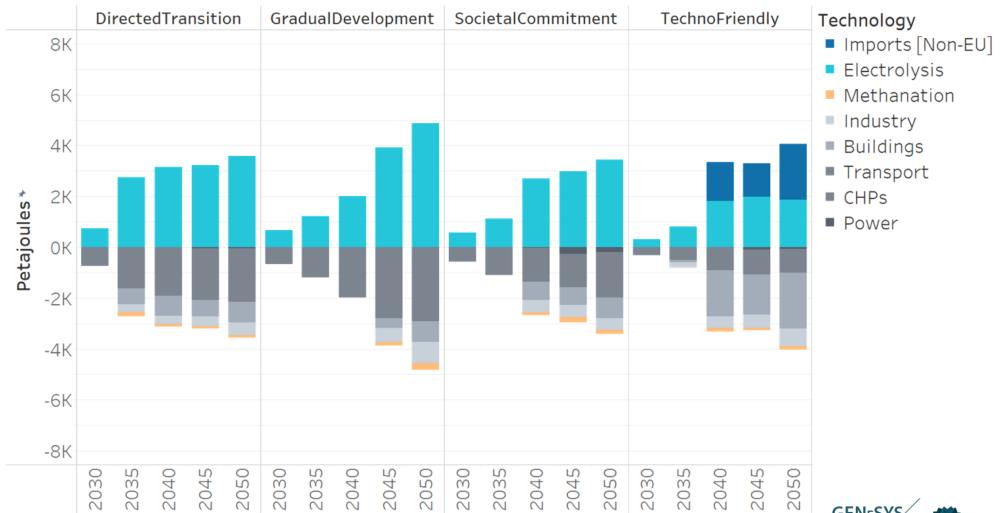
# Results: Installed (power) capacity







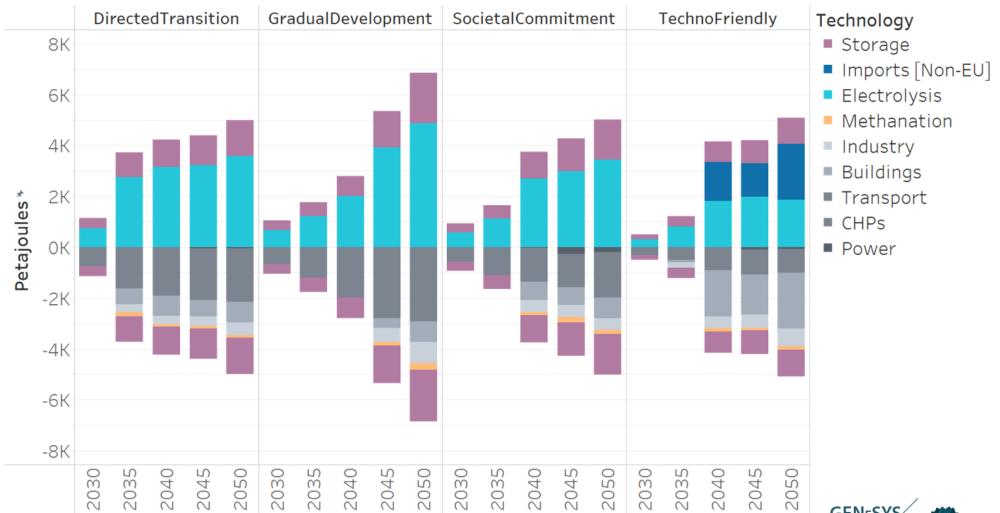
# Pathway results – Hydrogen [excl. Storage & Liquefaction]







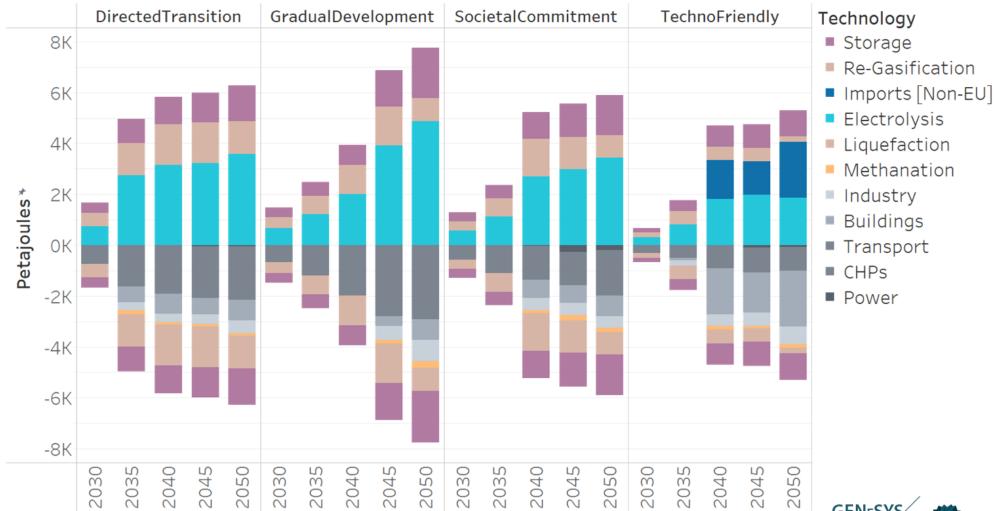
# Pathway results – Hydrogen [incl. Storage]







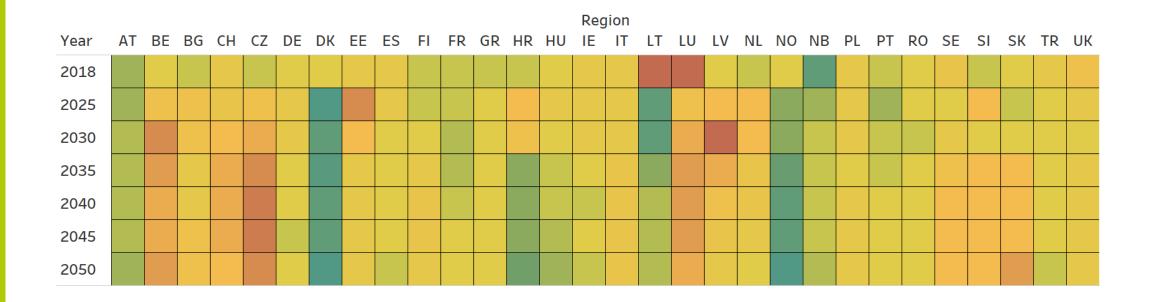
# Pathway results – Hydrogen [incl. Storage & Liquefaction]







# Results: Country-level share of domestic electricity



Share of domestic electricity generation (below 1: net-importer | above 1: net-exporter)





1.5

0.6

#### Results: Electrification Rate

